

Table 22. PAD District 5 - Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-June 2015
(Thousand Barrels)

Commodity	Supply						Disposition				Ending Stocks
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	
Crude Oil	198,729	--	--	195,315	30,626	3,359	6,562	418,564	2,903	0	55,828
Natural Gas Plant Liquids and Liquefied Refinery Gases	12,478	-77	9,586	681	--	--	519	13,588	6,075	2,486	5,598
Pentanes Plus	5,756	-77	--	18	--	--	-3	4,752	553	395	71
Liquefied Petroleum Gases	6,722	--	9,586	663	--	--	522	8,836	5,522	2,091	5,527
Ethane/Ethylene	16	--	--	--	--	--	--	--	--	16	--
Propane/Propylene	2,292	--	7,718	648	--	--	-578	--	3,247	7,989	1,616
Normal Butane/Butylene	2,375	--	1,321	15	--	--	1,078	4,883	2,264	-4,514	3,410
Isobutane/Isobutylene	2,039	--	547	--	--	--	22	3,953	11	-1,400	501
Other Liquids	--	4,441	--	22,072	56,576	6,303	-1,960	89,683	2,244	-575	48,408
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	4,441	--	1,777	27,094	5,224	606	37,562	368	0	3,490
Hydrogen	--	--	--	--	--	7,283	--	7,283	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	10	--	--	10	0	--
Renewable Fuels (including Fuel Ethanol)	--	4,441	--	1,777	27,094	-2,069	606	30,279	358	0	3,490
Fuel Ethanol	--	3,399	--	--	25,243	-375	500	27,624	143	0	2,729
Renewable Fuels Except Fuel Ethanol	--	1,042	--	1,777	1,851	-1,695	106	2,655	215	0	761
Other Hydrocarbons	--	--	--	--	--	--	--	--	--	--	--
Unfinished Oils	--	--	--	11,446	--	--	3,030	8,343	648	-575	19,641
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	8,849	29,482	1,079	-5,596	43,778	1,228	0	25,277
Reformulated	--	--	--	1,450	14,700	1,924	-3,635	21,708	1	0	12,146
Conventional	--	--	--	7,399	14,782	-845	-1,961	22,070	1,227	0	13,131
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--
Finished Petroleum Products	--	--	542,614	24,273	8,904	882	-478	--	63,010	514,141	35,209
Finished Motor Gasoline	--	--	288,248	1,721	1,528	-704	-1	--	6,864	283,929	2,745
Reformulated	--	--	197,287	--	--	-829	2	--	--	196,456	14
Conventional	--	--	90,961	1,721	1,528	124	-3	--	6,864	87,473	2,731
Finished Aviation Gasoline	--	--	269	--	--	--	15	--	--	254	253
Kerosene-Type Jet Fuel	--	--	74,761	10,129	1,938	--	-71	--	4,460	82,439	8,652
Kerosene	--	--	38	--	--	--	-89	--	178	-51	24
Distillate Fuel Oil	--	--	101,064	3,458	6,376	1,587	-1,020	--	19,883	93,622	13,864
15 ppm sulfur and under ⁶	--	--	95,527	2,312	6,376	1,587	-765	--	14,266	92,301	12,702
Greater than 15 ppm to 500 ppm sulfur ⁶	--	--	1,099	4	--	--	-242	--	2,540	-1,195	178
Greater than 500 ppm sulfur	--	--	4,438	1,142	--	--	-13	--	3,077	2,516	984
Residual Fuel Oil ⁷	--	--	20,938	7,530	--	--	774	--	8,964	18,730	5,510
Less than 0.31 percent sulfur	--	--	72	65	--	--	-82	--	NA	NA	221
0.31 to 1.00 percent sulfur	--	--	4,020	684	--	--	-60	--	NA	NA	623
Greater than 1.00 percent sulfur	--	--	16,846	6,781	--	--	916	--	NA	NA	4,660
Petrochemical Feedstocks	--	--	33	234	--	--	-1	--	--	268	1
Naphtha for Petro. Feed. Use	--	--	33	234	--	--	-1	--	--	268	1
Other Oils for Petro. Feed. Use	--	--	--	--	--	--	--	--	--	--	--
Special Naphthas	--	--	235	--	--	--	-25	--	--	260	31
Lubricants	--	--	3,696	138	-938	--	-221	--	1,497	1,620	1,010
Waxes	--	--	--	194	--	--	--	--	34	160	--
Petroleum Coke	--	--	25,870	185	--	--	-241	--	20,769	5,527	1,310
Marketable	--	--	20,211	185	--	--	-241	--	20,769	-132	1,310
Catalyst	--	--	5,659	--	--	--	--	--	--	5,659	--
Asphalt and Road Oil	--	--	4,192	684	--	--	396	--	353	4,127	1,735
Still Gas	--	--	20,904	--	--	--	--	--	--	20,904	--
Miscellaneous Products	--	--	2,366	--	--	--	6	--	6	2,354	74
Total	211,207	4,364	552,200	242,341	96,106	10,544	4,643	521,835	74,232	516,053	145,043

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments. Includes crude oil receipts by rail.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

⁷ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.